SCHOOL OF ENVIRONMENTAL STUDIES

COCHIN UNIVERSITY OF SCIENCE AND TECHNOLOGY

Cochin University P. O., Kochi - 682 022, Kerala, India

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Carbon footprint evaluation report of Cochin University of Science and Technology

Brief description of the university campus:

Cochin University of Science and Technology main campus is situated in Kalamassery with a Total Campus Area (Main Campus) – of 182.43 Acres and a Total Built-up Area (Main Campus) – of 177665.8 m² including faculties, technological centers, classrooms, laboratories, library, gymnasium, food services, and administrative offices.

The university has a current population of 3178 students (mainly postgraduates), 255 teaching staff, and 713 non-teaching staff. The Cochin University campus is by far the largest in terms of area and enrollment.

GHG Protocol:

Cochin University started to measure CF in the year 2016 and marked this as the baseline year with the objective of quantifying the greenhouse gases produced by the institution. This environmental management tool allows the development of measures to reduce the environmental impact of the activities carried out on the campus.

The GHG Protocol separates emissions into three scopes. Scope 1, direct emissions, includes those emissions from sources owned or controlled by the organization; Scope 2, indirect emissions, covers emissions from the organization's purchased electricity consumption; and Scope 3, other indirect emissions, includes emissions that result from activities within the organization, but from sources that are not owned or controlled by it.

Materials and Method:

Evaluation of Direct and Indirect Emissions:

The emissions generated by activities on the university campus that are related to Scopes 1 to 2 of the GHG Protocol standard and the sources of data used for their calculation are evaluated and recorded. To establish the base of the study, the operational control that quantified GHG emissions where the organization can develop or apply management policies was used to define the scope of inputs.

The following steps were used in order to determine the GHG emissions related to each category:

1. Determine the energy consumption in each category, such as kWh of electric consumption and liters of liquefied petroleum gas (LPG) consumption.

2. Find the updated GHG emissions factor associated with each category, such as kgCO2e/m3, tCO2e/kWh, kgCO2e/km traveled, etc.

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3. Calculate the amount of CO2e in each category by multiplying consumption per emission factor associated with each category.

A simple expression to reflect in the arithmetic term CF calculation is the following:

$$CF(tCO_2 e) = \sum_{i=1}^{n} (Xi \times Fi)$$

where Xi and Fi are the amount of energy (LPG, diesel, and electricity) and GHG emission factor per type of energy, respectively.

Inventory analysis data and sources of acquisitions

Category	Subcategory	Source		
Scope 1 Fuel used for fleet and other services	Diesel and LPG	Engineering and Missing Administrative		
Scope 2 Imported electricity		Departments, CUSAT Electrical Department, CUSAT		

The total Scope 1 and 2 carbon emissions in tCO2e (tons (t)) of carbon dioxide (CO2) equivalent (e) as per the GHG protocol for the inventory conducted in 2022 is **2024.11**, and the total Scope 1 and 2 carbon emission for the baseline year (2016), tCO2e was **2267.77**. There was a reduction of **243.66** tCO2e within a span of 6 years. The university is working in tune with the government of Kerala to achieve carbon neutrality by the year 2050 and moving forward with a target carbon reduction of 4 – 5 % every year. The university reduced the carbon emission under scope 2 by purchasing electricity (20%) from hydroelectric sources and installing a 75 KWh solar plant. As the university expands, more interventions are made to reduce carbon emissions under scope 1 of the GHG protocol. 4 Biogas plants have already been set up at the girls' and boys' hostels and are operational now. The university is planning to replace existing fleets with LNG or electric vehicles. The university is also moving forward to offset carbon emissions by planting more trees under the green campus initiative.

The university has planned to conduct a detailed study on the Scope 3 emissions under GHG protocol as per the ISO standard 14064 and LCA methodology. Scope 3 emissions are the outcome of an organization's activities that other organizations control; a detailed survey and collection of data from all spheres of activity in the university has to be carried out. This will give an exact picture of carbon emissions per student/staff in the university.

The details of carbon emissions under scopes 1 and 2 of the baseline year (2016) and the last conducted inventory (2022) are provided in the Annexure.

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n emissions in CUSAT Main cam year: 2016. Evaluation of scope 1 & 2 carbon Baseline

Source				(www.cea.gov.in)				
emission tCO2e/annur			9.21				2,258.56	
Carbon emission tCO2e/annum		3.69	1.04	4.01	0.47		2,258.56	
GHG emission factor		2.99 tC02e	2.99 tC02e	2.4 tC02e	2.4 tCO2e		0.79 tCO2e	
Uncertainty level		<u>o</u>	medium	high	low		high	
Level of consumption /production		1.2345 t	0.3478 t	1.6721 t	0.1934 t		2858.94 MWh/yr	
Emission source and unit		LPG in (Kg) LPG in (L) Diesel in (L)	Diesel in (L)	Diesel in (L)		Grid electricity (Kwh)		
Used for	Scope 1	Restaurant, cafeteria, student's hostel.	Departmental labs	Institutional vehicles	Generators	Scope 2	Electric System	
S. S.								

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Evaluation of Scope 1 & 2 carbon emissions in for the year

Emission consumptio Uncertainty source and unit n		5.19 + 1.37 + 5.79 +	3 (www.cea.gov.ii					v.cea.gov.i			
Level of GHG carbon emission factor n/productio level factor		5.79 +	m		(www.cea.gov.ir						
consumptio Uncertainty emission tCarbon tCO2e, n		0.60 - 4.82 = 8.13 tCO2e		2,522.11 – 1.71 – 504.42 = 2015.98 tCO2e							
consumptio Uncertainty n/productio level	2.19	w.	5.79	09.0	4.82		2,522.11	WWW.Ceargovin	504.42		
consumptio n/productio	2.99 tC02e	2.99 tC02e	2.4 tC02e	2.4 tCO2e	2.99 tC02e		0.79 tC02e	0.79 71- tC02e 98	0.79 tC02e		
	<u>N</u> O	medium	high	medium	medium		high	medium	≥		
Emission source and unit	1.7361 t	0.4592 t	2.4162 t	0.2518 t	37500 m3 x 0.43 = 16125 kg LPG = 1.6125 t LPG		3192.54 MWh/yr	2.16 MWh	638.51 MWh		
	LPG in (Kg)	LPG in (kg)	Diesel in (L)	Diesel in (L)	Biogas		Grid electricity (Kwh)	Solar plant (75 KWh)	Hydroelectric (20%) of total consumption.		
Used for Scope 1 Restaurant,	cafeteria, student's	Departmental	Institutional	Generators	Waste to recycle	Scope 2	Electric System	Electric System	Electric System		
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